Confidential

Small Refiner Royalty-in-Kind Program October 28, 1999 Sale

Statistics:

- X = H barrels of Gulf of Mexico crude oil were offered for sale.
 - The majority of this oil was from leases in the following areas:

Area	Daily Royalty Share		
Green Canyon	13,737		
Ship Shoa!	11,900		
Eugene Island	10,811 9,414 9,311 4,950 4,786 4,387		
Garden Banks			
Main Pass			
South Marsh Island			
Vermilion			
West Delta			
Ewing Bank	1,619		
South Timbalier	1,598		
West Cameron	1,311		

- X-4 barrels of Offshore Pacific crude oil were offered for sale.
 - The majority of this oil was from leases in the following areas:

Daily Royalty Share		
14,196		
2,092		
1,576		
1,549		
1,213		

• The main oil types offered were:

Oil Type	Daily Royalty Share
Eugene Island	27,213
Light Louisiana Sweet	24,608
Heavy Louisiana Sweet	17,853
Heavy California	16,553
MARS	8,475

Bid Process

• Fourteen refiners submitted applications:

American International Refinery, Inc.
Calumet Lubricants Company
Edgington Oil Company
Gary-Williams Energy
Kern Oil & Refining Company
Paramount Petroleum
San Joaquin Refining Co., Inc.

Calcasieu Refining Company
Dolphin Industries, inc.
Frontier Oil
Huntway Refining Company
Oxnard Refinery
Placid Refining Company, LLC
U.S. Oil & Refining Co.

 Nine refiners submitted bids. The refiners who submitted applications but not bids were:

Refiner	Reason for not submitting bid
American International Refinery, Inc.	4
Dolphin Industries, Inc.	
Edgington Oil Company	7
Frontier Oil	
San Joaquin Refining Co., Inc.	X

pide for Gulf of Mexico crude were as follows:

	LLS-St. James	South Bend	HLS - Empire	El – St. James	MARS - Clovelly	HLS - Grand Isle
Calcasieu Calumet Gary- Williams	X	X				
Huntway Kem Oxnard Paramount Placid U.S. Oil	4	4	4	4	4	+

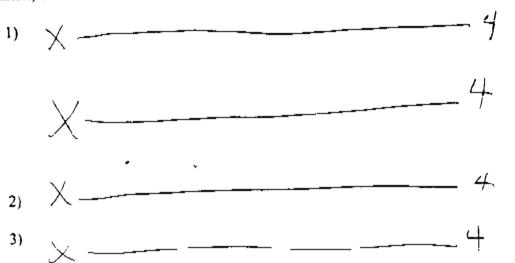
Bids for Offshore California were as follows:

-	CL-C CL-M CH-C CH-R H-H	H-A	H-Y	BTA PTP
Calcasieu	. \ /			
Calumet	X		· ·	/
Gary-				
Williams			<u> </u>	4
Huntway Kern	X	··-		
Öxnard	- \1	_	. <u> </u>	<+
Paramount Placid	X			/
U.S. Oil				

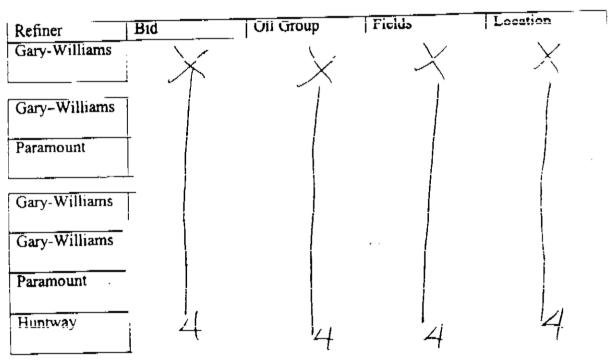
• Minimum acceptable bids were established as follows:

Minimum acceptable bid
/
' \/
X
/ / /
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The minimum acceptable bids were determined by management (Quality Steering Council) based on various factors including:



 Based on the above, the only acceptable bids were the following for Offshore California:



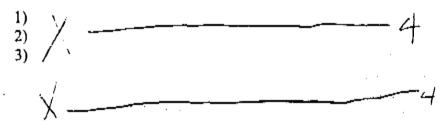
Management (Lucy Q. plus others) was called on October 28, 1999, to discuss the results of the sale. RIK staff discussed the possibility of lowering the minimum bid threshold based on:



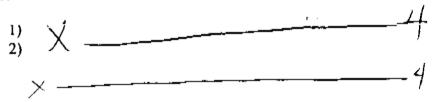
Management ruled that their established minimum thresholds will stand and we will hold another sale in the immediate future. Between now and the next sale, we should gather data to find out where the refiners concept of market prices differ from our concept of market prices.

Lease Selection

Gary-Williams had the first selection for H-H, H-A, and H-Y (Gary-Williams also had the second selection for H-Y) crude types and selected:



Paramount had the second selection for H-A and the third selection for H-Y crude types and selected:



Future

Another sale will be held in the near future. Data needs to be gathered before this sale to analyze why refiners bid below the minimum acceptable bid threshold established by the MMS. With this data, it is anticipated that a more successful sale can be held.

Recommendation

Based on the above, award contracts to Gary-Williams Energy and Paramount Petroleum.

Robert F. Prael

Chief, Royalty-in-Kind Section

Concur with above recommendation.

Todd W. Leneau

Contracting Officer

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9 Nov 99